

## Environmental Protection Agency

## § 52.1935

(iii) The term emissions increase shall mean that both a significant emissions increase (as calculated using the EPA-approved procedures in Oklahoma Air Pollution Control Regulation Title 252, Chapter 100, Subchapter 8, Part 7) and a significant net emissions increase (as defined in the EPA-approved Oklahoma Air Pollution Control Regulation 252:100-8-31, definitions for “net emissions increase” and “significant” occur. For the pollutant GHGs, an emissions increase shall be based on tpy CO<sub>2</sub>e, and shall be calculated assuming the pollutant GHGs is a regulated NSR pollutant, and “significant” is defined as 75,000 tpy CO<sub>2</sub>e instead of applying the value in 252:100-8-31 of the EPA-approved definition for “significant” of Oklahoma’s Air Pollution Control Regulations.

[56 FR 5656, Feb. 12, 1991, as amended at 68 FR 11324, Mar. 10, 2003; 68 FR 74490, Dec. 24, 2003; 75 FR 82559, Dec. 30, 2010; 76 FR 11965, Mar. 4, 2011]

### § 52.1930 [Reserved]

#### § 52.1931 Petroleum storage tank controls.

(a) Notwithstanding any provisions to the contrary in the Oklahoma implementation plan, the petroleum storage tanks listed in paragraphs (b) through (e) of this section shall be subject to the requirements of section 15.211 of the Oklahoma Air Pollution Control Regulations and to the monitoring, inspection, reporting, and other procedural requirements of the Oklahoma implementation plan and the Clean Air Act. The owner or operator of each affected facility shall secure compliance with section 15.211 in accordance with the schedule set forth below.

(b) Tanks 121 and 122 for crude oil storage at the Sun Oil Company refinery at Duncan, Oklahoma, shall be in compliance with section 15.211 no later than August 1, 1979.

(c) Tanks 118 and 119 for gasoline storage at the Apco Oil Corporation refinery at Cyril, Oklahoma, shall be in compliance with section 15.211 no later than February 1, 1979.

(d) Tank 286 for crude oil storage at the Continental Pipe Line Company property in Oklahoma County, Okla-

homa (section 32-12N-2W) shall be in compliance with section 15.211 no later than February 1, 1979.

(e) The three 80,000 barrel capacity crude oil storage tanks at the Champlin Petroleum Company, Noble Station, 13th and Bryan Streets, Oklahoma City, Oklahoma, shall be in compliance with section 15.211 no later than September 1, 1979.

(f) Action on the part of Sun Oil Company, Apco Oil Corporation, Continental Pipe Line Company and Champlin Petroleum Company of controlling hydrocarbon emissions creditable as offsets for General Motors Corporation, Oklahoma City, Oklahoma, in no way relieves these companies from meeting all requirements under the Oklahoma Air Quality Implementation Plan or under the Federal Clean Air Act as amended.

[42 FR 63782, Dec. 20, 1977]

### §§ 52.1932-52.1933 [Reserved]

#### § 52.1934 Prevention of air pollution emergency episodes.

(a) The plan originally submitted by the Governor of Oklahoma on January 28, 1972, as Chapter six, was revised for particulate matter and submitted for parallel processing by the Episode Control Plan for the State of Oklahoma” § 2.2 and § 3.2 table II as adopted September 6, 1988, by the Oklahoma Air Quality Council are approved as meeting the requirements of section 110 of the Clean Air Act and 40 CFR part 51 subpart H.

[56 FR 5656, Feb. 12, 1991]

#### § 52.1935 Small business assistance program.

The Governor of Oklahoma submitted on November 19, 1992, a plan revision to develop and implement a Small Business Stationary Source Technical and Environmental Compliance Assistance Program to meet the requirements of section 507 of the Clean Air Act by November 15, 1994. The plan commits to provide technical and compliance assistance to small businesses, hire an Ombudsman to serve as an independent advocate for small businesses, and establish a Compliance Advisory Panel to advise the

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program and report to EPA on the program's effectiveness.

[59 FR 32370, June 23, 1994]

### § 52.1960 Original Identification of plan section.

(a) This section identifies the original "State of Oklahoma Air Quality Control Implementation Plan" and all revisions submitted by Oklahoma that were federally approved prior to June 1, 2000.

(b) The plan was officially submitted on January 28, 1972.

(c) The plan revisions listed below were submitted on the dates specified.

(1) An opinion of the State Attorney General concerning the State's legal authority in emergency episode prevention and public disclosure was submitted February 15, 1972. (Non-regulatory)

(2) Letter from State Department of Health concerning emergency episode prevention, sampling site locations and governmental cooperation was submitted on February 25, 1972. (Non-regulatory)

(3) Letter of May 4, 1972, from the State Department of Health clarifies Regulations 4, 13, 14, and Title 63 of the State air quality regulations concerning emission data, emergency episodes, compliance schedules and new source review. (Non-regulatory)

(4) Revisions concerning Regulations 4 through 8, 13 and 15 through 18 were submitted by the Governor on July 14, 1972.

(5) Certification on October 4, 1972, of amendments to Regulation 14 of the State regulations was submitted by the Governor. (Non-regulatory)

(6) Corrections of the plan submitted previously and consolidated were submitted on October 16, 1972. (Non-regulatory)

(7) Sections 16.1, 16.3, and 16.5 of Regulation No. 16, "Control of Emissions of Sulfur Compounds," the Control Strategy which relates to sulfur oxides control under the applicable sections of Regulation 16, and emission limitations on existing sources as adopted on December 1, 1974 and submitted by the Governor on March 4, 1975.

(8) Revision to Oklahoma Regulation 4.2 (public availability of emission

data) was submitted by the Governor on October 7, 1975.

(9) Administrative revisions to Oklahoma SIP Chapter 1, Table 2, Oklahoma Ambient Air Quality Standards, Chapter 8, Source Surveillance and Enforcement System, section 8 A, B, and C relating to permits, and addition of Appendix Q, relating to Oklahoma Air Quality Standards, were submitted by the Oklahoma State Department of Health on May 16, 1975, with clarification submitted on June 17, 1977. (Non-regulatory).

(10) Consent agreements creditable as emission offsets were submitted by the Governor on March 28, 1977 as Addendum 1 to Chapter IV of the Oklahoma Air Quality Implementation Plan.

(11) Revisions of Oklahoma Regulation No. 15 for control of emissions of organic materials were adopted (effective date) December 31, 1974, and submitted by the Governor on June 16, 1975.

(12) Revision to Oklahoma Regulation No. 3, Defining Terms Used in Oklahoma Air Pollution Control Regulations, were submitted by the Governor on November 28, 1977. The revisions include amendments adopted by the State on June 2, 1974 and June 11, 1977. (See § 52.1926(a).)

(13) A general update of Chapter 7: Air Quality Surveillance, was submitted by the Governor on July 19, 1978. (Non-regulatory).

(14) Revisions to the plan for attainment of standards for ozone, carbon monoxide, and particulate matter (Part D requirements) were submitted by the Governor on April 2, 1979.

(15) A revised schedule including specific dates of the overall TSP program was submitted by the State on March 28, 1980.

(16) Revisions to Regulation No. 17, Regulation No. 14 section 14.313, Regulation No. section 14.313(b), Regulation No. 14 section 14.313(c)(i), Regulation No. 15 section 15.50, Regulation No. 15 section 15.53, and Regulation No. 3 (Part D requirements) were submitted by the Governor on April 11, 1980.

(17) Revisions to the plan for intergovernmental consultation, interstate pollution abatement, public notification, and the State Board were submitted by the Governor on April 2, 1979;